Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2013 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	7,291			7,762	227	-3	15,180	104	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,493	-18	726	180		137	454	430	2,361
Pentanes Plus		-18	720	39		25	165	138	2,361
Liquefied Petroleum Gases	2,157		726	141		111	289	291	2,333
Ethane/Ethylene			14	0		-2	-	-	939
Propane/Propylene			562	120		-11	-	258	1,222
Normal Butane/Butylene	203		152	11		120	102	33	111
Isobutane/Isobutylene	244		-2	10		5	187	_	60
Other Liquids		991		1,314	163	-28	2,210	229	59
Hydrogen/Oxygenates/Renewables/									_
Other Hydrocarbons		991		52	151	-10	1,096	108	0
Hydrogen				-	196	 1	196 2	-	0
Oxygenates (excluding Fuel Ethanol) Renewable Fuels (including Fuel Ethanol)		63		47	-1 40		_	60	0
Fuel Ethanol <sup>5</sup>		928 848		47 26	-42 -5	-11 -15	896 849	48 36	0
Renewable Fuels Except Fuel Ethanol		80		21	-37	-13	47	12	0
Other Hydrocarbons				4	-3	0	1	-	0
Unfinished Oils				653		4	590	_	59
Motor Gasoline Blend.Comp. (MGBC)		0		610	13	-22	524	120	0
Reformulated		_		190	175	-15	349	30	0
Conventional		0		420	-162	-7	175	90	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		1	18,201	638	31	-49		2,620	16,300
Finished Motor Gasoline		1	9,070	46	-8	-33		376	8,766
Reformulated		_	3,036	-	-151	0		-	2,884
Conventional		1	6,035	46	143	-33		376	5,882
Finished Aviation Gasoline			12	0		0		-	13
Kerosene-Type Jet Fuel			1,495	70		0		152	1,413
Kerosene			9	0		-1		5	5
Distillate Fuel Oil <sup>6</sup>			4,612	161	39	-25		1,038	3,799
15 ppm sulfur and under <sup>7</sup>			4,154 155	89 10	39	18 -7		756 151	3,508
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> Greater than 500 ppm sulfur			303	62		-36		131	21 270
Residual Fuel Oil <sup>8</sup>			479	237		5		379	332
Less than 0.31 percent sulfur			46	32		-3		NA NA	NA
0.31 to 1.00 percent sulfur			64	55		1		NA NA	NA
Greater than 1.00 percent sulfur			370	150		7		NA	NA
Petrochemical Feedstocks			341	41		0		_	382
Naphtha for Petro. Feed. Use			240	32		0		_	273
Other Oils for Petro. Feed. Use			101	9		0		-	110
Special Naphthas			41	10		1		45	4
Lubricants			161	32		-2		71	124
Waxes			9	6		1		5	8
Petroleum Coke			865	10		3		523	349
Marketable			634	10		3		523	118
Catalyst			231						231
Asphalt and Road Oil			325	25 		3		23	325
Still Gas Miscellaneous Products			700 80			0		1	700 79
Total	9,784	975	18,927	9,894	422	57	17,843	3,383	18,720

<sup>=</sup> Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.